Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2014 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	266,999			269,588	_	47,654	2,134	582,086	21	o	50,779
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	14,107	-92	17,407	1,065	_		3,608	14,771	6,316	7,792	7,567
Pentanes Plus	6,192	-92		_	_		33	4,587	669	811	94
Liquefied Petroleum Gases	7,915		17,407	1,065	_		3,575	10,184	5,647	6,981	7,473
Ethane/Ethylene			_	_	_		_	_	_	26	-
Propane/Propylene	3,112		12,523	942	_		744	-	3,078	12,755	2,270
Normal Butane/Butylene	2,074		5,029	123	_		2,685	4,965	2,569	-2,993	4,601
Isobutane/Isobutylene	2,703		-145	-	-		146	5,219	-	-2,807	602
Other Liquids		5,445		20,315	68,777	23,085	-4,886	120,214	4,319	-2,026	44,609
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		5,445		2,498	34,955	7,617	-651	50,424	742	0	2,416
Hydrogen				_	_	9,988		9,988	_	0	
Oxygenates (excluding Fuel Ethanol)		-		-	-	11	_	_	11	0	-
Renewable Fuels (including Fuel Ethanol)		5,445		2,498	34,955	-2,461	-651	40,357	731	0	2,416
Fuel Ethanol ⁶		4,261		228	32,492	-181	-8	36,424	385	0	1,984
Renewable Fuels Except Fuel Ethanol		1,184		2,270	2,463	-2,280	-643	3,933	346	0	432
Other Hydrocarbons				_	-	79	_	79	_	0	-
Unfinished Oils				13,607	-119		218	13,336	1,960	-2,026	18,508
Motor Gasoline Blend.Comp. (MGBC)		_		4,210	33,941	15,467	-4,453	56,454	1,617	0	23,685
Reformulated		-		-	17,312	-149	-3,202	20,363	2	0	11,762
Conventional		_		4,210	16,629	15,617	-1,251	36,091	1,616	0	11,923
Aviation Gasoline Blend. Comp				-	-		_	-	_	-	-
Finished Petroleum Products		_	744,574	19,570	11,834	-13,217	-4,373		88,969	678,166	32,605
Finished Motor Gasoline		_	392,635	487	3,100	-15,287	-1,271		10,512	371,694	2,677
Reformulated		_	258,029	_	_	-475	0		_	257,554	17
Conventional		_	134,606	487	3,100	-14,812	-1,271		10,512	114,140	2,660
Finished Aviation Gasoline			462	-	40		60		_	442	203
Kerosene-Type Jet Fuel			101,891	6,279	2,420		-2,200		6,591	106,199	7,761
Kerosene			55	_	_		-26		56	25	21
Distillate Fuel Oil			141,214	2,396	7,639	2,070	-984		27,628	126,676	12,727
15 ppm sulfur and under ⁷			133,318	2,251	7,639	2,070	-780		22,452	123,606	11,397
Greater than 15 ppm to 500 ppm sulfur ⁷			3,395	19	-	_	-211		2,209	1,416	303
Greater than 500 ppm sulfur			4,501	126	_		7		2,967	1,653	1,027
Residual Fuel Oil ⁸			29,842	8,477	-		538		11,336	26,445	5,517
Less than 0.31 percent sulfur			98	_	_		50		NA	NA	595
0.31 to 1.00 percent sulfur			6,468	1,133	-		-319		NA	NA	623
Greater than 1.00 percent sulfur			23,276	7,344	_		801		NA	NA	4,293
Petrochemical Feedstocks			46	299	-		1		_	344	3
Naphtha for Petro. Feed. Use			46	299	_		1		_	344	3
Other Oils for Petro. Feed. Use			_	-	_		-		-	_	-
Special Naphthas			247	-	_		17		491	-261	40
Lubricants			4,959	315	-1,365		94		2,234	1,581	1,144
Waxes			_	238	_		-		74	164	_
Petroleum Coke			35,962	257	_		-631		29,537	7,313	1,174
Marketable			27,785	257	_		-631		29,537	-864	1,174
Catalyst			8,177							8,177	
Asphalt and Road Oil			4,830	822	_		29		490	5,133	1,264
Still Gas			29,390							29,390	
Miscellaneous Products			3,041	-	-		0		21	3,020	74
Total	281,106	5,353	761,981	310,538	80,611	57,522	-3,517	717,071	99,625	683,932	135,560

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net

inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.